





Debbie HobbsISG

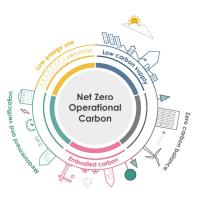


Chris TwinnTwinn Sustainability
Innovation



Download now for free at https://www.leti.london/hydrogen















Who are LETI?



Climate Emergency Design Guide & Embodied Carbon Primer



Downloaded over 40,000 times
In 120 + countries



Download for free from www.leti.London/publications

What is happening this year with LETI

- Get involved in Pioneer projects
- Embodied carbon one pagers
- Case studies Embodied carbon, operational energy and Whole life carbon
- Clients guide
- Retrofit guide
- Modelling guide







10th Feb 11:00am

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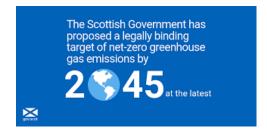
Are clients asking for Hydrogen designs?

Debbie Hobbs

Group Director of Sustainable Business



Client understanding of Net Zero Carbon?





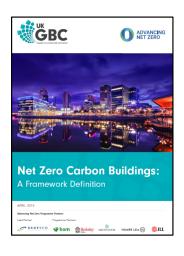




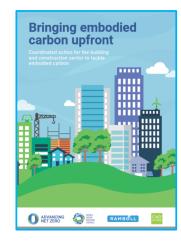


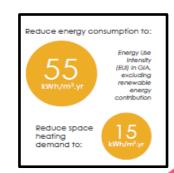












So how do we get to energy efficient, sustainable buildings?



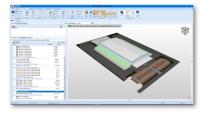
Contracts

-Performance Contracts ? -Retention linked to performance year 1.2.3



Design

No thermal bridges DFMA &D





Bringing embodied carbon upfront

ADVANCING PRAMB





Performing Places: an operational performance system

performance system

ISG's Performing Places: an operational

'Giving you the confidence in your building's energy performance'

Life cycle

Life cycle cost versus life cycle carbon? BIM Materials passport for refurbishment and deconstruction



Sources — only electricity?

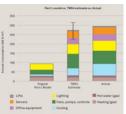


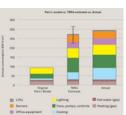
Construct



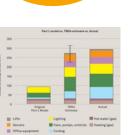
Operation & Maintenance

Performance is king! Who operates? Who maintains?









What about existing buildings?



- •Who funds retrofit costs?
- •What NO GAS!?
- •Surely we would need at least twice the capacity of the current grid if not more?
- •Isn't hydrogen the solution?
- •Can't we just switch the gas network to hydrogen problem solved?
- •What's the difference between green/ blue / grey hydrogen?
- •LETI have tried to 'de-myth' the 'Hype about Hydrogen'





LETI HYDROGEN WEBINAR

- A decarbonisation route for heat in buildings?

10th Feb 11:00am





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Chris Twinn LETI / TwinnSustainabilityInnovation

Hydrogen: A decarbonisation route for heat in buildings?



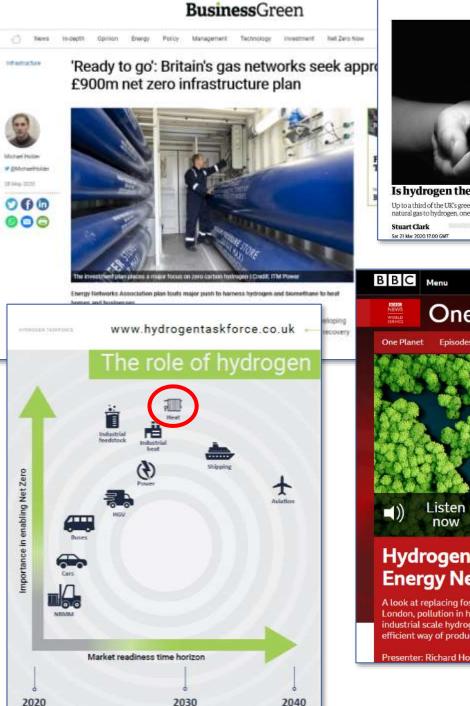
- Intro to report / acknowledgements / non-aligned LETI
- Information sourcing
- Which Hydrogen Grey / Blue / Green?
- How efficient is Hydrogen production & delivery?
- What are other countries doing
- Implementation issues for buildings
- Cost impacts / who pays
- Can Green Hydrogen be expected via the redundant gas pipes?



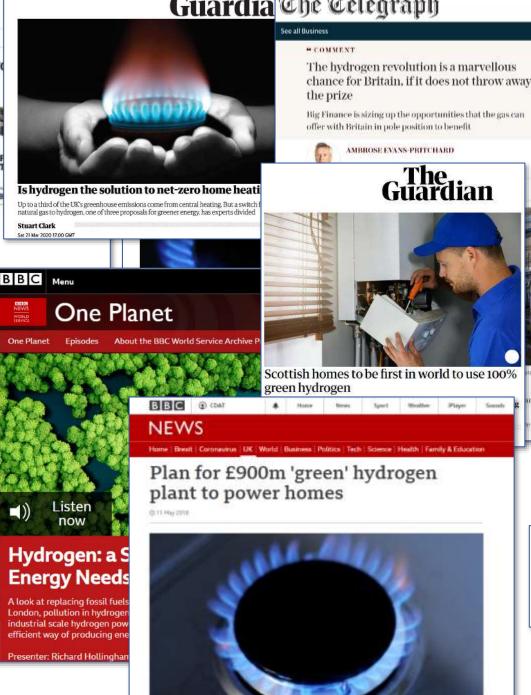
@LETI_London #BuildNetZero #Hydrogen https://www.leti.london/hydrogen

further info: chris.twinn@TwinnSustainabilityInnovation.com





Guardia The Telegraph





The Ten Point Plan for a Green Industrial Revolution

Building back better, supporting green jobs, and accelerating

C GOV.UK

- 1. Home (https://www.gov.uk/
- 2. Environment (https://www.gov.uk/environment)
- Climate change and energy (https://www.gov.uk/environment/climate-change-energy)

PM outlines his Ten Point Plan for a Green Industrial Revolution for 250,000 jobs

Prime Minister Boris Johnson outlines his Ten Point Plan for a Green Industrial Revolution for 250,000 jobs

Prime Minister's Office, 10 Downing Street (https://www.gov.uk/government/organisations/prime ministers office 10 down



The Prime Minister today sets out his ambitious ten point plan for a green industrial revolution which will crea

Hydrogen: Up to £500 million, including for triall Hydrogen Neighbourhood in 2023, moving to a equivalent to tens of thousands of homes - before new hydrogen production facilities.

2. Hydrogen: Worling with industry aiming to generate 5GW of low carbon hydrogen production capacity b 2030 for industry, transport, power and homes, and aiming to develop the first town heated entirely by



Summary

- · Number of programmes exploring how customers can use hydrogen to cook and heat their homes
- Blending allows a first step in reducing carbon emissions without changing appliances or customer behaviour
- Recent Gas Goes Green study showed if investment in hydrogen infrastructure began today, it could deliver net savings of £89bpto the bill payer by 2045 - five years ahead of Net Zero targe
- Customer perceptions are being explored to understand wh most important to them







PRINCIPAL THE CENTRAL BASE

HZFCSUPERGEN

Northern 3 Gas Networks

ena

2025

2025



- · The UK gas networks (GDN's) have been exploring the use of hydrogen since 2013
- · Two approaches
 - Blending hydrogen up to 20% H2
 - 100% H2
 - Government are also exploring the opportunity of 100% H2 with their Hy4Heat programme
- · Gas Goes Green launch

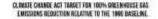


6 HyDeploy HyNet









BIOMETHANE

100% LOW CARBON BASES

The UK Ges Networks role in a 2000 whole

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City

5 INCREASING LOW CARRON GASES

HYDROGEN



"We've did it before"

- but without social media!

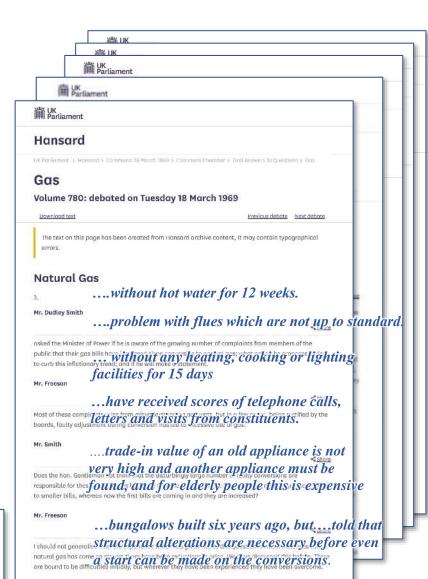


NOT a penny. The Board bears the complete cost of conversion, which they estimate will work out at around £30 per householder. Moreover, from C-day your gas will be cheaper.

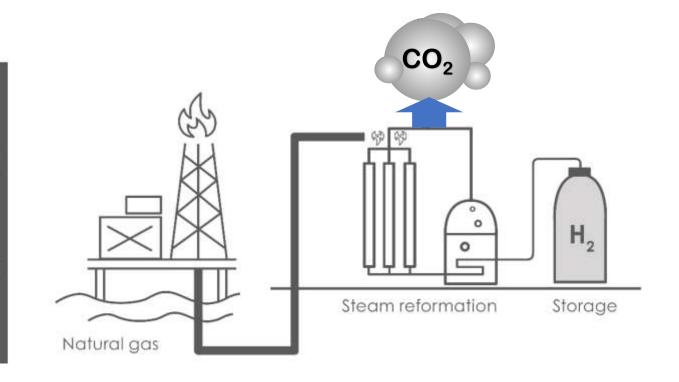
YES; but the Board will try to minimise the inconvenience and to convert all appliances as quickly as possible.

THE work will normally be spread of five days. By the end of the first day, all houses should have some cooking facilities, and, if it is winter, where gas is the only means of heating, some heating facilities.





Which Hydrogen: Grey vs Blue vs Green



- Hydrogen is an energy carrier
- Produced from fossil fuels
- Global production ≈ half of UK potential demand

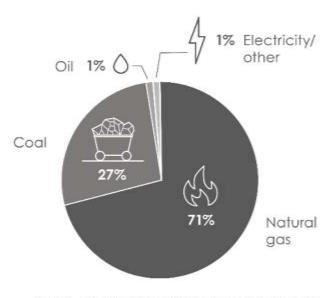
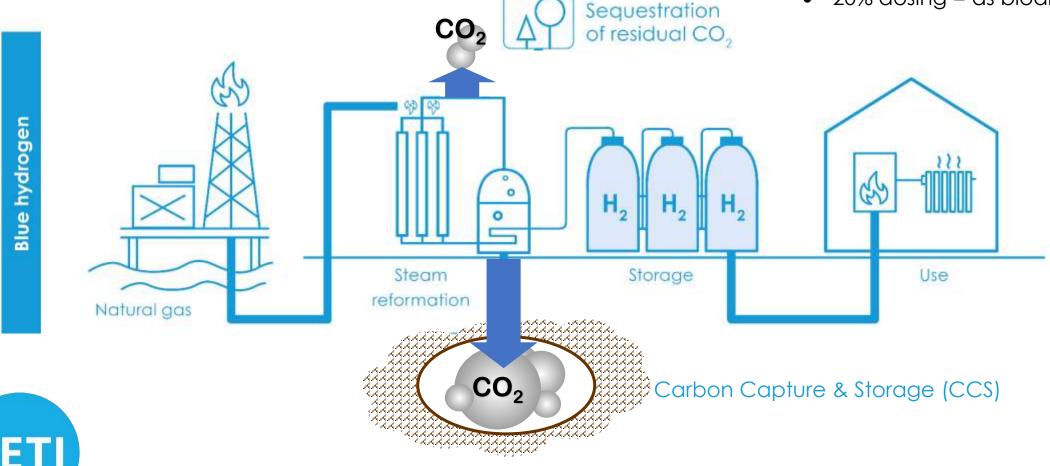


Figure 7 - Current global dedicated hydrogen production, energy input by source. Total current global hydrogen production is 44% of UK current gas demand.

Data source - IEA (2019)



- CCS to remove ~90% of CO2
- Sequestration needed for ZC
- Upstream natural gas leakage?
- Lock-in to CO₂ emissions if no CCS?
- 20% dosing = as biodiesel in cars?





Which Hydrogen: Grey vs Blue vs Green

- True Zero Carbon potential
- Lower efficiency than elect
- More wind farms (x1.5?)
- Large scale storage (x3 elect grid?)

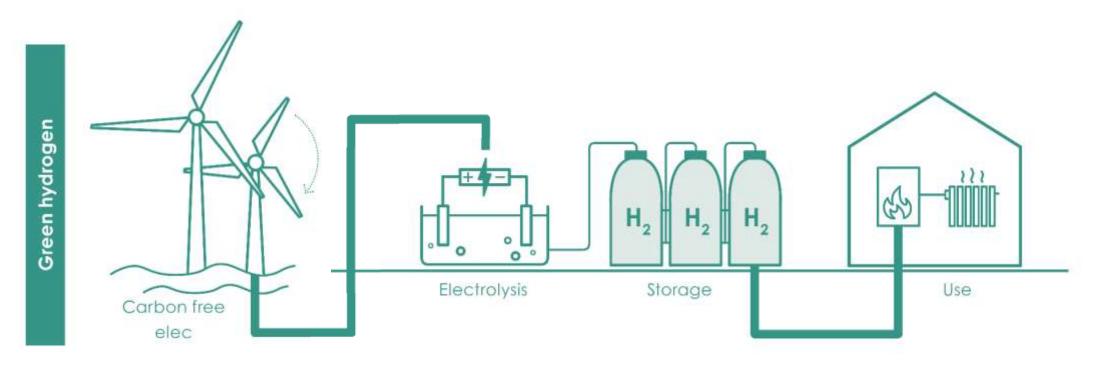




Figure 4 - Green hydrogen, made from renewable energy

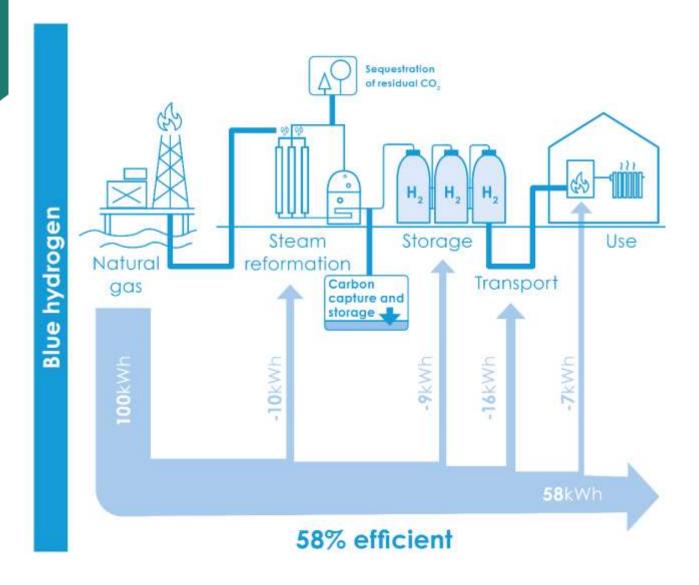


Figure 5 - The difference between blue hydrogen and electricity from natural gas supplying a heat pump

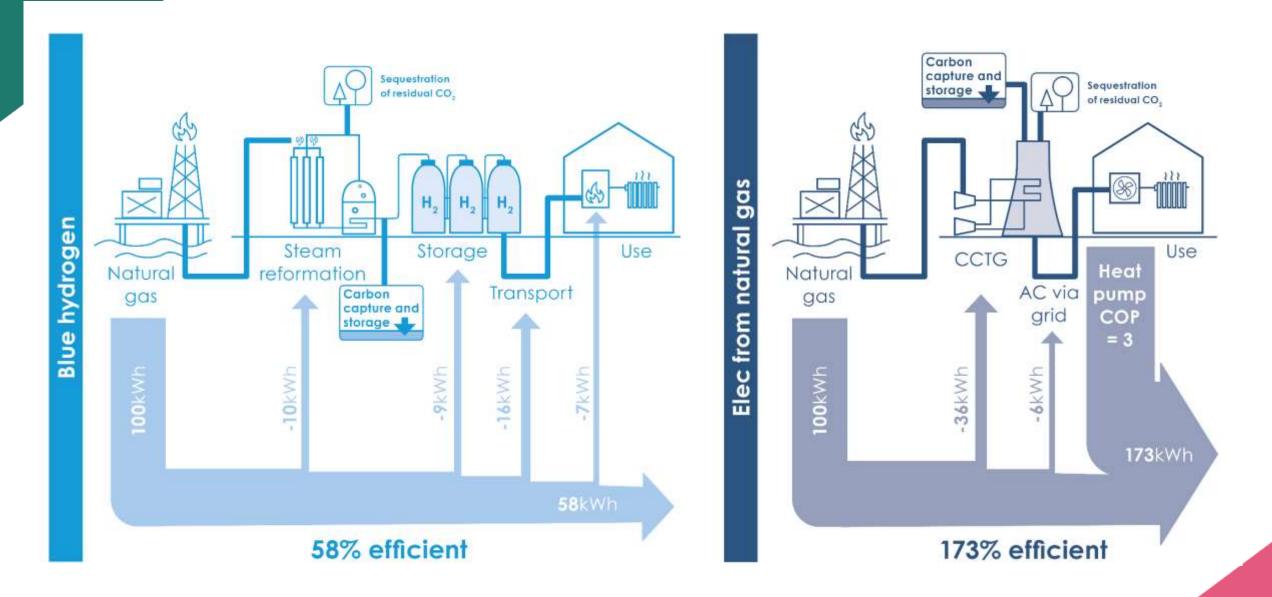


Figure 5 - The difference between blue hydrogen and electricity from natural gas supplying a heat pump

Figure 6 - The difference between green hydrogen and a heat pump supplied by a green grid

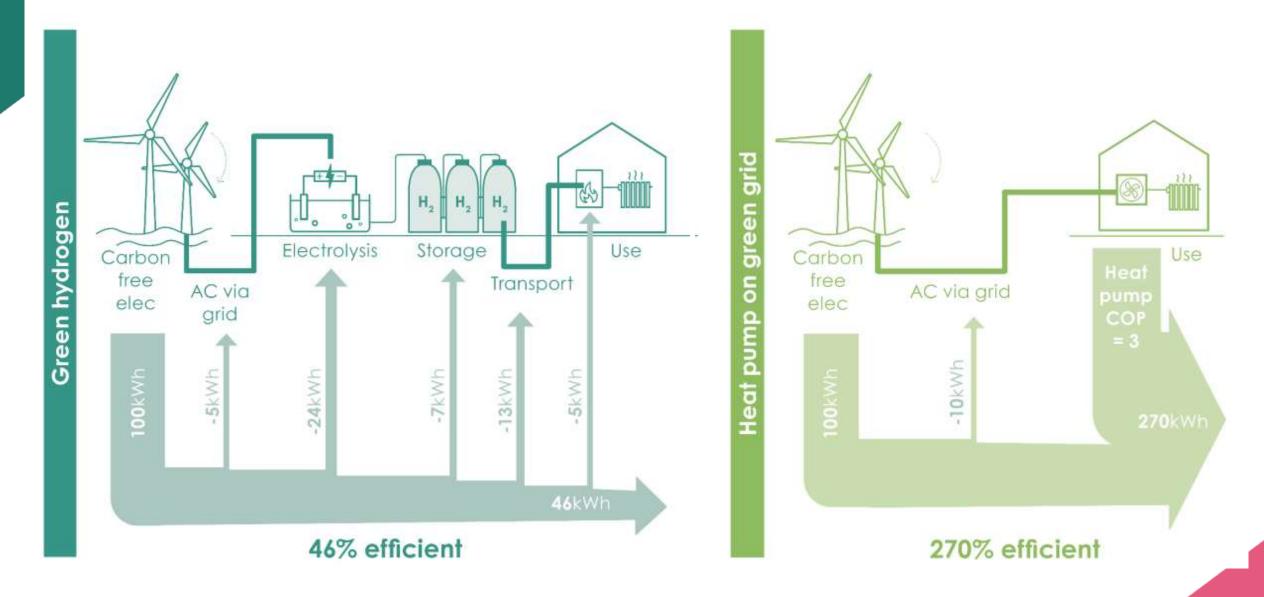


Figure 6 - The difference between green hydrogen and a heat pump supplied by a green grid

What are others doing...

HYDROGEN IN THE ENERGY SYSTEM OF THE FUTURE: FOCUS ON HEAT IN BUILDINGS

Norman Gerhardt, Jochen Bard, Richard Schmitz, Michael Beil, Maximilian Pfennig, Dr. Tanja Kneiske Fraunhofer Institute for Energy Economics and Energy System Technology (IEE)

German National Strategy.

- Based on Green Hydrogen
- To serve sectors unable to be served by electricity

A study on the use of hydrogen in the energy system of the future, with a special focus on heat in buildings

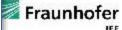
A study undertaken on be Information Centre for He Germany's National Hydrogen Strategy

#Gas (/topics/Gas) #Hydrogen (/topics/Hydrogen).

In the fight against climate change, hydrogen made with renewable electricity is increasingly seen as a silver bullet for sectors with particularly stubborn emissions, such as heavy industry and aviation. Germany has set out to become a global leader in the associated hydrogen technologies, and the government has penned a National Hydrogen Strategy to fulfil these ambitions. This factsheet summarises the strategy, which was approved by government on Wednesday 10 June. (UPDATE – strategy approved)



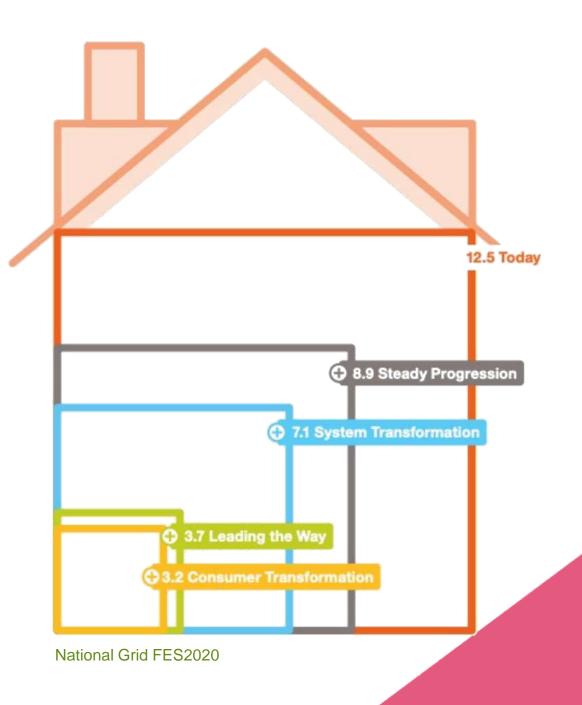
Freunhafer ICC Hydrogen in the energy system of the future: Focus on heat in buildings becaute summary, Itan 2020.



Impact on buildings...

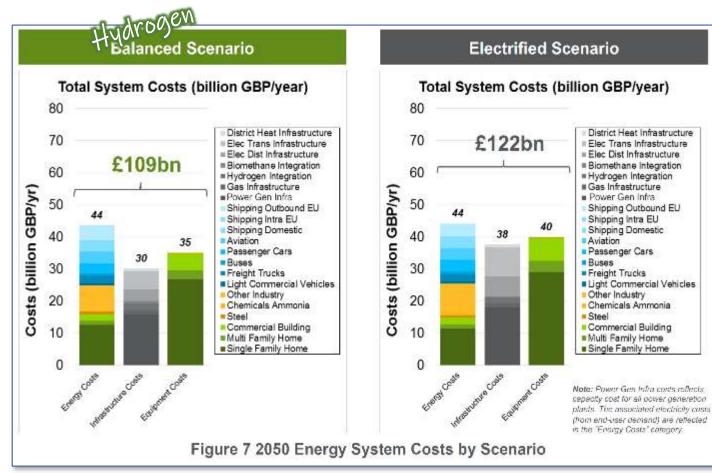
- Thermal performance upgrade not considered
- Complete range of switchover costs overlooked
- In-building pipework switchover liabilities
- Issue of combustion in buildings post-Grenfell
- Little engagement with building occupiers / owners for whom energy / hydrogen switchover not a core business
- Decisions for switchover, or not, likely based on nonenergy/carbon rationale (e.g. cost, amenity, expectations and disruption)
- As Green Deal showed lack of appropriate alignment with building stakeholders can bring a national programme to a grinding halt!





Costs...

- Switchover costs similar to electrical (but appear to exclude sequestration, building retrofit...)
- CCS & future technology upscaling costs fragile
- Grey H₂ lock-in if technology development falters
- H₂ costs assume largescale consumption not peak lopping – increases £/kWh
- Manufactured H₂ £/kWh higher than NG
- Electrical grid upscaling far more robust
- Elec private investment is far larger Wind turbines no longer need subsidy.....
- Are Consumers or Government expected to pick up H₂ rollout costs and delivery risk?



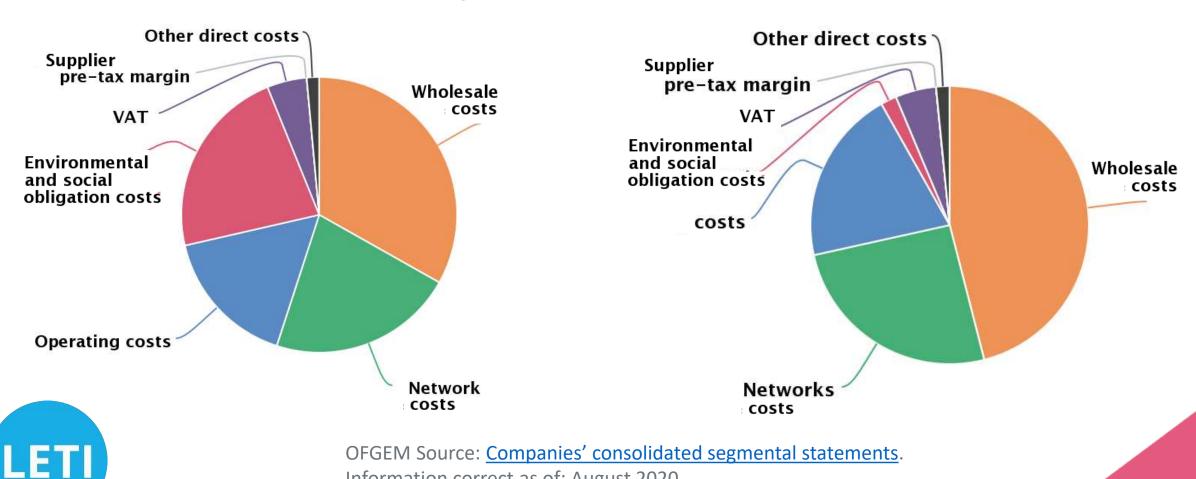
Pathways to Net-Zero: Decarbonising the Gas Networks in Great Britain Prepared by Navigant Europe Ltd for Energy Networks Association



Killer diagram?...funding for switchover

Breakdown of an electricity bill

Breakdown of a gas bill



OFGEM Source: Companies' consolidated segmental statements.

Information correct as of: August 2020

Hydrogen as a higher cost premium product?



Peak CCGT power stations (harnessing its storage abilities)



High temperature industry



Long-haul aviation and heavy lift traulage



Perhaps to local consumer networks in the immediate vicinity of other larger users

Gas suppliers "over-selling 'green-gas' to policy makers in order to protect their interests and detract from the importance and value of electrification"





In conclusion

- UK gas-supply industry is not proposing Green Hydrogen
- Proposes unproven CCS and Sequestration technology at scale
- Implementation programme extends CO₂ emitting duration, with potential lock-in risk
- Disruption to buildings and systems severely underplayed
- No inherent benefit for building occupiers /owners to take the risk
- Operating costs expected to be significantly higher for consumers
- Capital funding stream for Switchover not defined
- Investment costs fragile and likely to end up with building consumers

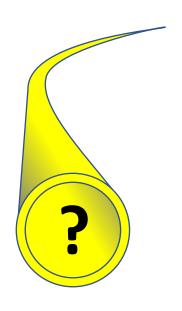


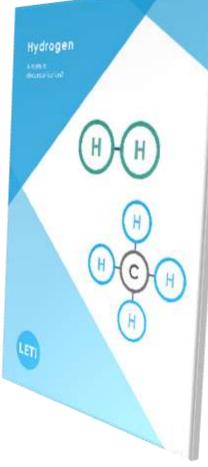




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It seems unlikely Zero Carbon Hydrogen via re-purposed gas mains will be available for most buildings for the foreseeable future

LETI HYDROGEN

 A decarbonisation route for heat in buildings?

Hivanogen Hivanogen Hivanogen

@LETI_London #BuildNetZero #Hydrogen

https://www.leti.london/hydrogen

further info: chris.twinn@TwinnSustainabilityInnovation.com

